

July 2019

ExxonMobil Guyana

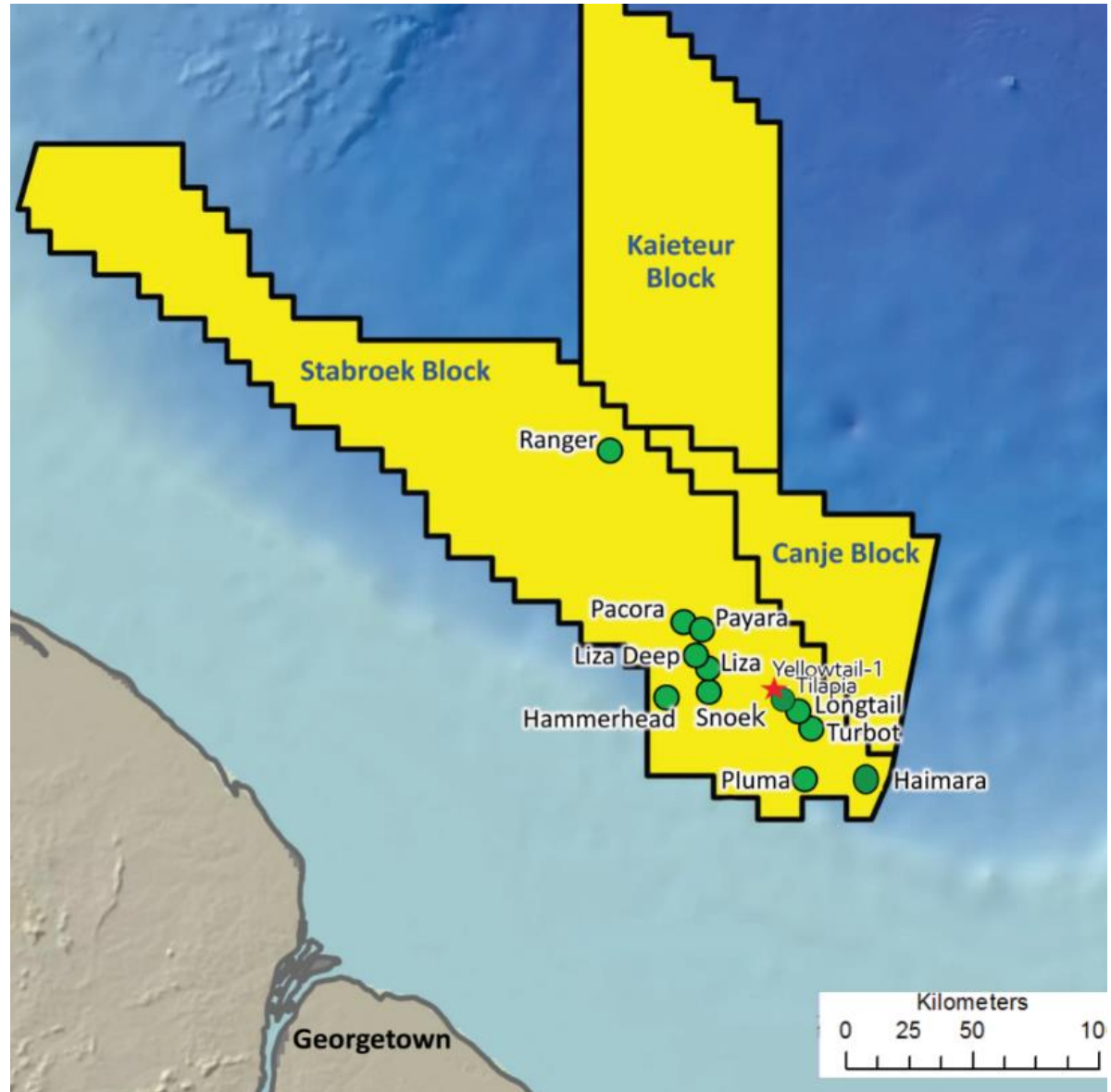
Activities Overview

Energy lives here™

Overview Map

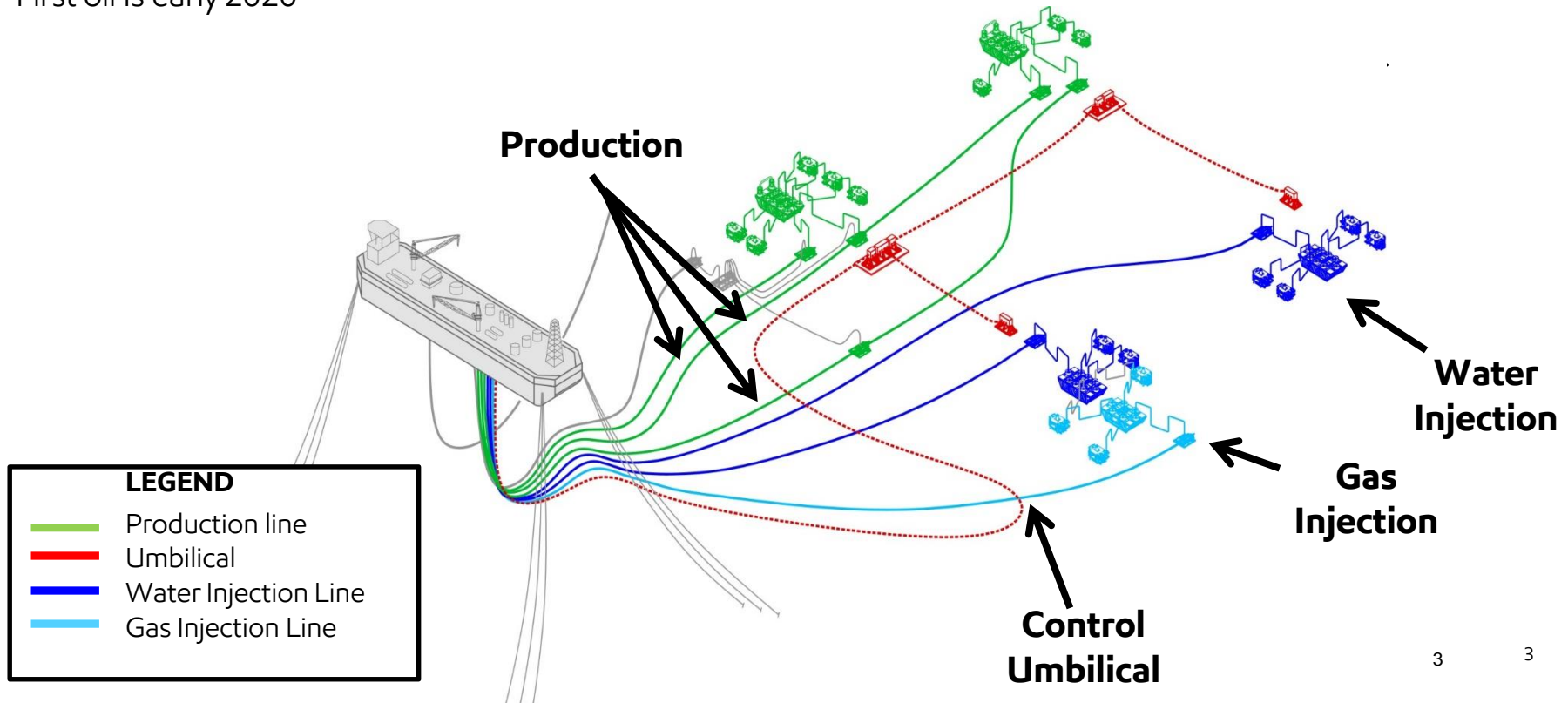
Exploration Wells

2015	Liza-1 (1)	
2016	Liza-2 + Test	
	Skipjack-1	
2017	Liza-3 + Liza Deep (2)	
	Payara-1 + Test (3)	
	Snoek-1 (4)	
	Liza-4 + Test	
	Payara-2	
2018	Turbot-1 (5)	
	Ranger-1 (6)	
	Pacora-1 (7)	
	Liza-5 + Test	
	Sorubim-1	
	Longtail-1 (8)	
	Hammerhead-1 + Test (9)	
	Pluma-1 (10)	
	2019	Haimara-1 (11)
		Tilapia-1 (12)
Yellowtail-1 (13)		



Liza Phase 1- Development

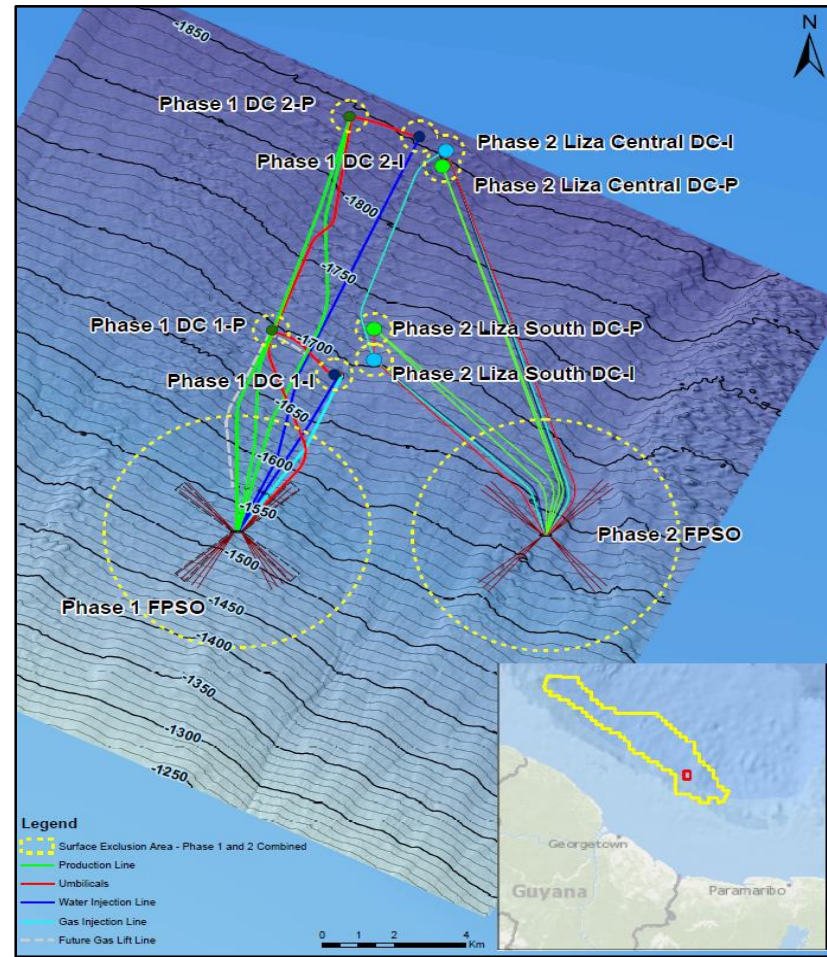
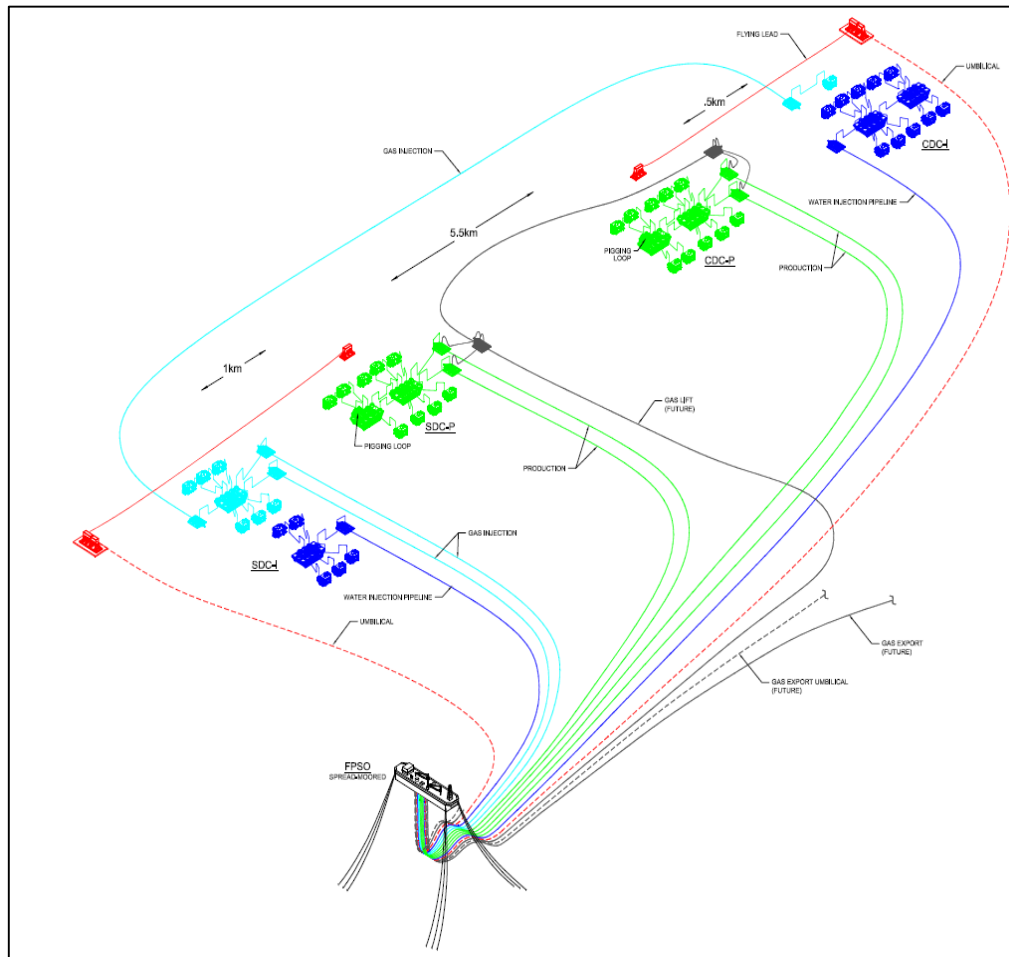
- **Liza Destiny** – Floating, Production, Storage, and Offloading (FPSO) vessel
 - Spread moored; 60 – 80 person workforce
 - 100,000 – 120,000 barrels oil per day
- **17 wells:** 8 production, 6 water inj., and 3 gas inj. wells with associated manifolds, risers, and umbilicals
- Project fully funded in June 2017, after EIA and Production License approval
- All major contractors onboard and actively progressing execution activities
- Offshore installation began 2Q 2019 and FPSO is Completed and expected to arrive in 3Q 2019
- First oil is early 2020



Liza Phase 2- Development

- The development concept is similar to that of Liza phase 1
- **Liza Unity** – Floating, Production, Storage, and Offloading (FPSO) vessel
 - 220,000 barrels oil per day
- **30 wells:** 15 production, 9 water inj., and 6 gas inj. wells with associated manifolds, risers, and umbilicals

- Project fully funded in May 2019, after EIA and Production License approval
- All major contractors onboard and actively progressing execution activities
- Startup is expected mid 2022

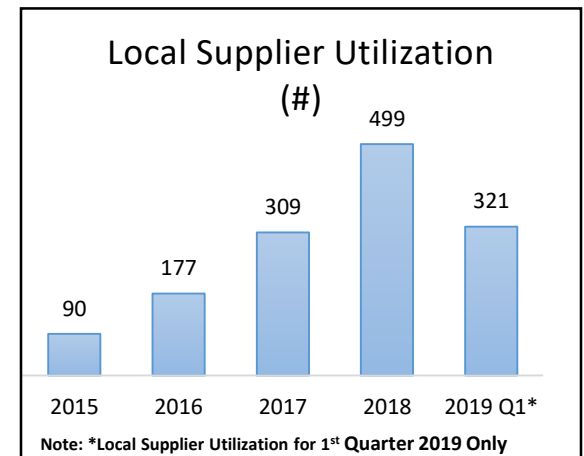
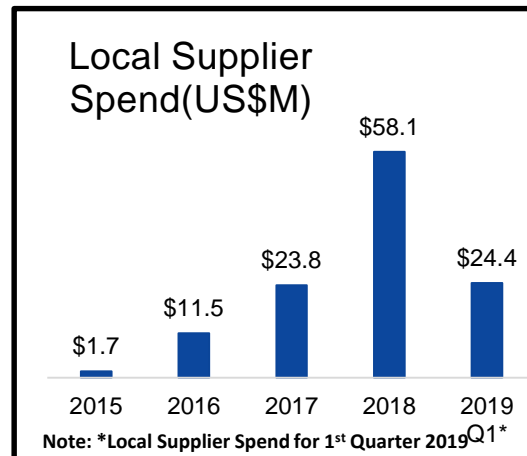
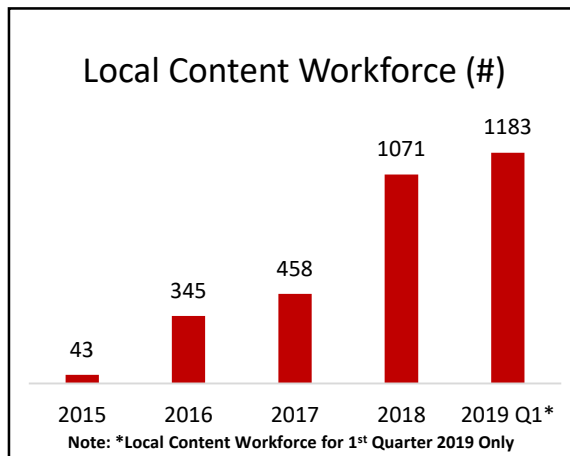


Ongoing Activities

- ExxonMobil is working on the development of a potential third project, Payara
- The Payara development is anticipated to produce between 180,000 and 220,000 barrels per day with startup as early as 2023
- ExxonMobil is evaluating additional development potential in other areas of the Stabroek Block, including at the Turbot area and Hammerhead
- The Stena Carron and the Noble Tom Madden will continue drilling exploration wells
- The Noble Bob Douglas drillship will continue development drilling operations for Liza Phase 1
- ExxonMobil will add another exploration drillship, the Noble Don Taylor, in the fourth quarter of 2019.

Local Content Development: 2015 – 2019 Q1

- During the period 2015 to 1st Quarter 2019, EEPGL contributed to the growth and development of Guyanese suppliers and workforce
- Presently, EEPGL's operations in Guyana has led to the recruitment of 1183 Guyanese at the end of March 2019 representing 49% of the project's total workforce. EEPGL initially started with 43 Guyanese in its operations in 2015
- Since 2015, EEPGL and its major contractors have spent approximately US\$ 119.5 million with local suppliers for the procurement of good and services ranging from foodstuff to engineering
- Total expenditure with Guyanese businesses has been doubling over the years since 2015 recording US\$ 58 million at December-end 2018, utilizing 499 local suppliers.
- 1st Quarter 2019 saw the utilization of 321 Guyanese businesses with expenditure totaling US\$ 24.4 million



Community Investments

Focus areas include:

- STEM Education
- Youth, Women and Community Empowerment
- Environmental Sustainability

Over GYD\$700 Million in grants since 2015 including:

- Conservation International Guyana for a program to advance Guyana's sustainable economy through education, research, sustainable management and conservation
- Iwokrama for the Centre's Science Programme
- Volunteer Youth Corps for Science, Technology, Engineering and Mathematics (STEM) programs; including robotics

Other activities include:

- Civil Defence Commission's Voluntary Emergency Response Team (VERT) training, supporting volunteers from Regions 3, 4, 5, 6, 8, 9 and, 10
- Youth Challenge Guyana (YCG) supporting a programme to enhance the agricultural food production skills of at least 200 Guyanese in Region 4
- STEM Guyana to support the implementation of a "Reading & Robotics" Program in libraries in Regions 3, 4, 5, 6 and 9

